

FILED

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**U.S. EPA REGION 8
HEARING CLERK****Spill Prevention Control and Countermeasure Inspection
Findings, Alleged Violations, and Proposed Penalty Form**

These Findings, Alleged Violations and Penalties are issued by EPA under the authority vested in the Administrator of the EPA by Section 311(b)(6)(B)(I) of the Clean Water Act, as amended by the Oil Pollution Act of 1990.

Company Name

Ellenbecker Oil

Docket Number

CWA-08-2026-0014

Facility Name**Date**

June 9, 2025

Address

553 West Garfield

Facility ID Number**City**

Laramie

Inspector's Name

Dennis Jaramillo

State

Wyoming

Zip Code

81052

EPA Approving Official**Contact**

Ryan Tonsfeldt

Enforcement Contact

Dennis Jaramillo

Total Storage Capacity

30,000 gallons

**Summary of Findings
(Bulk Storage Facilities)**

GENERAL TOPICS: 112.3(a), (d), (e); 112.5(a), (b), (c); 112.7 (a), (b), (c), (d)

- ☐ Failure to have a Spill Prevention Control and Countermeasure Plan [112.3](#) (\$1,750)
- ☐ Plan or sections of the hybrid plan are not certified by a professional engineer * [112.3\(d\)](#) (\$500)
*Not applicable to Qualified facilities unless a hybrid (PE/QF plan) see Qualified facility 112.6 section
- ☐ Certification lacks one or more required elements [112.3\(d\)\(1\)](#) (\$125)
- ☐ Plan not maintained on site (if manned at least four hrs/day) or not available for review [112.3\(e\)\(1\)](#) (\$350)
- ☐ No evidence of five-year review of plan by owner/operator [112.5\(b\)](#) (\$100)
- ☐ No plan amendment(s) if the facility has had a change in: design, construction, operation, or maintenance which affects the facility's discharge potential [112.5\(a\)](#) (\$100)
- ☐ Amendment(s) not certified by a professional engineer [112.5\(c\)](#) (\$175)
- ☐ No management approval of plan [112.7](#) (\$500)
- ☐ Plan does not follow sequence of the rule and/or cross-reference not provided [112.7](#) (\$175)
- ☐ Plan does not discuss additional procedures/methods/equipment not yet fully operational 112.7 (\$100)

- ☐ Plan does not discuss alternative environmental protection to SPCC requirements [112.7\(a\)\(2\)](#) (\$225)
- ☐ Plan has inadequate or no facility diagram 112.7(a)(3) (\$100)
- ☒ Inadequate or no listing of type of oil and storage capacity of containers 112.7(a)(3)(i) (\$75) \$225
- ☐ Inadequate or no discharge prevention measures 112.7(a)(3)(ii) (\$75)
- ☐ Inadequate or no description of drainage controls 112.7(a)(3)(iii) (\$75)
- ☐ Inadequate or no description of countermeasures for discharge discovery, response and cleanup 112.7(a)(3)(iv) (\$75)
- ☐ Methods of disposal of recovered materials not in accordance with legal requirements 112.7(a)(3)(v) (\$75)
- ☐ No contact list & phone numbers for response & reporting discharges 112.7(a)(3)(vi) (\$75)
- ☒ Plan has inadequate or no information and procedures for reporting a discharge 112.7(a)(4) (\$125) \$125
- ☐ Plan has inadequate or no description and procedures to use when a discharge may occur 112.7(a)(5) (\$175)
- ☐ Inadequate or no prediction of equipment failure which could result in discharges 112.7(b) (\$175)
- ☐ Plan does not discuss and facility does not implement appropriate containment/diversionary structures/ equipment [112.7](#) (\$450)
- ☐ Inadequate containment or drainage for Loading Area- 112.7(c) (\$450)
- ☐ Plan has no or inadequate discussion of any applicable more stringent State rules, regulations, and guidelines- 112.7(j) (\$100)
- ☐ Plan does not include a signed copy of the Certification of Applicability of the Substantial Harm Criteria per 40 CFR Part 112.20(e) (\$175)
- If claiming impracticability of containment and appropriate diversionary structures:**
- ☐ Impracticability has not been clearly denoted and demonstrated in plan 112.7(d) (\$125)
- ☐ No periodic integrity and leak testing 112.7(d) (\$175)
- ☐ No contingency plan 112.7(d)(1) (\$175)
- ☐ No written commitment of manpower, equipment, and materials 112.7(d)(2) (\$175)
- ☐ No periodic integrity and leak testing , if impracticability is claimed 112.7(d) (\$175)
- ☐ Plan has no or inadequate discussion of general requirements not already specified 112.7(j) (\$100)

QUALIFIED FACILITY REQUIREMENTS: 112.6

- ☐ Qualified Facility: No Self certification [112.6\(a\)](#) (\$500)
- ☐ Qualified Facility: Self certification lacks required elements 112.6(a) (\$125)
- ☐ Qualified Facility: Technical amendments not certified 112.6(b) (\$175)

- ☐ Qualified Facility: Qualified Facility Plan includes alternative measures not certified by liscensed Professional Engineer 112.6(b) \$175
- ☐ Qualified Facility: Environmental Equivalence or Impracticability not certified by PE 112.6(b)(4) (\$400)

WRITTEN PROCEDURES AND INSPECTION RECORDS 112.7(e)

- ☐ Plan does not include inspections and test procedures in accordance with 40 CFR Part 112 112.7(e) (\$100)
- ☐ Inspections and tests required are not in accordance with written procedures developed for the facility 112.7(e) (\$100)
- ☒ No Inspection records were available for review 112.7(e) (\$225) \$225
(Written procedures and/or a record of inspections and/or customary business records)
- ☐ Inspection records are not signed by appropriate supervisor or inspector 112.7(e) (\$100)
- ☐ Inspection records are not maintained for three years 112.7(e) (\$100)

PERSONNEL TRAINING AND DISCHARGE PREVENTION PROCEDURES 112.7(f)

- ☒ No training on the operation and maintenance of equipment to prevent discharges and/or facility operations 112.7(f)(1) (\$100) \$100
- ☒ No training on discharge procedure protocols 112.7(f)(1) (\$100) \$100
- ☒ No training on the applicable pollution control laws, rules and regulations, and/or SPCC plan 112.7(f)(1) (\$100) \$100
- ☐ No designated person accountable for spill prevention 112.7(f)(2) (\$100)
- ☐ Spill prevention briefings are not scheduled and conducted at least once a year 112.7(f)(3) (\$100)
- ☐ Plan has inadequate or no discussion of personnel and spill prevention procedures 112.7(a)(1) (\$100)

SECURITY (excluding Production Facilities) 112.7(g)

- ☐ Plan does not describe how the facility secures and controls acces to the oil handling, processing and storage areas 112.7(g)(1) (\$175)
- ☐ Master flow and drain valves not secured 112.7(g)(2) (\$350)
- ☐ Starter controls on pumps not secured to prevent unauthorized access- 112.7(g) (\$100)
- ☐ Out-of-service and loading/unloading connection(s) of piping/pipelines not adequately secured 112.7(g)(4) (\$100)
- ☐ Plan does not address the appropriateness of security lighting to both prevent acts of vandalism and assist in the discovery of oil discharges 12.7(g) (\$175)

FACILITY TANK CAR AND TANK TRUCK LOADING/UNLOADING 112.7(c) and/or (h-j)

- ☐ Inadequate secondary containment, and/or rack drainage does not flow to catchment basin treatment system, or quick drainage system [112.7\(h\)\(1\)](#) (\$850)
- ☐ Containment system does not hold at least the maximum capacity of the largest single compartment of any tank car or tank truck [112.7\(h\)\(1\)](#) (\$525)
- ☐ There are no interlocked warning lights, or physical barrier system, or warning signs, or vehicle brake interlock system to prevent vehicular departure before complete disconnect from transfer lines- [112.7\(h\)\(2\)](#) (\$350)
- ☐ There is no inspection of lowermost drains and all outlets prior to filling and departure of any tank car or tank truck- [112.7\(h\)\(3\)](#) (\$175)
- ☐ Plan has inadequate or no discussion of facility tank car and tank truck loading/unloading rack [112.7\(a\)\(1\)](#) (\$100)

QUALIFIED OIL OPERATIONAL EQUIPMENT [112.7\(k\)](#)

- ☐ Failure to establish and document procedures for inspections or a monitoring program to detect equipment failure and/or a discharge [112.7\(k\)\(2\)\(i\)](#) (\$175)
- ☐ Failure to provide an oil spill contingency plan [112.7\(k\)\(2\)\(ii\)\(A\)](#) (\$175)
- ☐ No written commitment of manpower, equipment, and materials [112.7\(k\)\(2\)\(ii\)\(B\)](#) (\$175)

FACILITY DRAINAGE [§112.8\(b\) & \(c\)](#) and/or [§112.12\(b\) & \(c\)](#)

- ☐ Secondary Containment circumvented due to containment bypass valves left open and/or pumps and ejectors not manually activated to prevent a discharge [112.8\(b\)\(1\)and\(2\), and 112.8\(c\)\(3\)\(i\)](#) (\$700)
- ☐ Dike water is not inspected prior to discharge and/or valves not open & resealed under responsible supervision [112.8\(c\)\(3\)\(ii\)and\(iii\)](#) (\$525)
- ☐ Adequate records (or NPDES permit records) of drainage from diked areas not maintained [112.8\(c\)\(3\)\(iv\)](#) (\$100)
- ☐ Drainage from undiked areas do not flow into catchment basins ponds or lagoons, or no diversion system to retain or return a discharge to the facility [112.8\(b\)\(3\)and\(4\)](#) (\$525)
- ☐ Two “lift” pumps are not provided for more that one treatment unit [112.8\(b\)\(5\)](#) (\$75)
- ☐ Plan has inadequate or no discussion of facility drainage [112.7\(a\)\(1\)](#) (\$100)

BULK STORAGE CONTAINERS [§ 112.7\(i\), §112.8\(c\) and/or §112.12\(c\)](#)

- ☐ Failure to conduct evaluation of field-constructed aboveground containers for risk of discharge or failure due to brittle fracture or other catastrophe [112.7\(i\)](#) \$350
- ☐ Material and construction of containers not compatible to the oil stored and the conditions of storage such as pressure and temperature [112.8\(c\)\(1\)](#) (\$525)
- ☐ Secondary containment is inadequate [112.8\(c\)\(2\)](#) (\$850)
- ☐ Secondary containment systems are not sufficiently impervious to contain oil [112.8\(c\)\(2\)](#) (\$425)
- ☐ Completely buried tanks installed after August 16, 2002 are not protected from corrosion or are not subjected to regular pressure testing [112.8\(c\)\(4\)](#) (\$175)
- ☐ Buried sections of partially burried metallic tans are not prootected from corrosion [112.8\(c\)\(5\)](#) (\$175)

- ☐ Aboveground tanks are not subject to visual inspections [112.8\(c\)\(6\)](#) (\$525)
- ☒ Aboveground tanks are not subject to periodic integrity testing techniques such as visual inspections hydrostatic testing, or other nondestructive methods [112.8\(c\)\(6\)](#) (\$525) \$525
- ☒ Records of inspections (or customary business records) do not include inspections of container supports/ foundation, signs of container deterioration, discharges and/or accumulations of oil inside diked areas [112.8\(c\)\(6\)](#) \$100
- ☐ Steam return/exhaust of internal heating coils which discharge into an open water course are not monitored, passed through a settling tank, skimmer or other separation system [112.8\(c\)\(7\)](#) (\$175)
- ☐ Container installations are not engineered or updated in accordance with good engineering practice because none of the following are present: [112.8\(c\)\(8\)](#) (\$525)
 - high liquid level alarm with audible or visual signal, or audible air vent [112.8\(c\)\(8\)\(i\)](#)
 - high liquid level pump cutoff devices set to stop flow at a predetermined level [112.8\(c\)\(8\)\(ii\)](#)
 - direct audible or code signal communication between container gauger and pumping station [112.8\(c\)\(8\)\(iii\)](#)
 - fast response system for determining liquid level of each bulk storage container, or direct vision gauges with a person present to monitor gauges and the overall filling of bulk storage containers [112.8\(c\)\(8\)\(iv\)](#)
- ☐ No testing of liquid level sensing devices to ensure proper operation [112.8\(c\)\(8\)\(v\)](#) (\$100)
- ☐ Effluent treatment facilities not observed frequently to detect possible system upsets that could cause a discharge as described in §112.1(b)- [112.8\(c\)\(9\)](#) (\$175)
- ☐ Causes of leaks resulting in accumulations of oil in diked areas are not promptly corrected [112.8\(c\)\(10\)](#) (\$525)
- ☐ Mobile or portable storage containers are not positioned or located to prevent discharged oil from reaching navigable water or have inadequate secondary containment [112.8\(c\)\(11\)](#) (\$175)
- ☐ Secondary containment inadequate for mobile or portable storage tanks [112.8\(c\)\(11\)](#) (\$600)
- ☐ Plan has inadequate or no discussion of bulk storage tanks [112.7\(a\)\(1\)](#) (\$100)

FACILITY TRANSFER OPERATIONS, PUMPING, AND FACILITY PROCESS [112.8\(d\)](#) and [112.12\(d\)](#)

- ☐ Buried piping is not corrosion protected with protective wrapping, coating or cathodic protection protection [112.8\(d\)\(1\)](#) (\$175)
- ☐ Corrective action is not taken on exposed sections of buried piping when deterioration is found [112.8\(d\)\(1\)](#) (\$525)
- ☐ Not-in-service or standby piping is not capped or blank-flanged and marked as to origin [112.8\(d\)\(2\)](#) (\$100)
- ☐ Pipe supports are not properly designed to minimize abrasion and corrosion, and allow for expansion and contraction [112.8\(d\)\(3\)](#) (\$100)
- ☐ Aboveground valves, piping and appurtenances are not inspected regularly [112.8\(d\)\(4\)](#) (\$350)
- ☐ Periodic integrity and leak testing of buried piping is not conducted at time of installation, modification, construction, relocation, or replacement [112.8\(d\)\(4\)](#) (\$175)
- ☐ Vehicle traffic is not warned of aboveground piping or other oil transfer operations [112.8\(d\)\(5\)](#) (\$175)
- ☐ Plan has inadequate or no discussion of facility transfer operations, pumping, and facility process [112.7\(a\)\(1\)](#) (\$100)

SUB TOTAL	\$1,500
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Multiplier	1
Total	\$1,500